# IR Report & Message vol.4

Fiscal Year from January 1, 2006 to December 31, 2006





### To Our Shareholders



Kenji Yamada President & CEO MODEC, INC.

We are pleased to report to our shareholders the financial results and business activities of MODEC, INC. for fiscal year 2006 (from January 1, 2006 to December 31, 2006).

#### **Overview of Operations**

Following several years of steep rises, oil prices have stabilized, due in part to the increase in stocks of petroleum products in the United States. However, consumption of primary energy continues to grow in China and India. Amid rising demand for energy production, oil companies are investing aggressively in offshore exploration and development, particularly in deepwater areas, and this is creating a favorable business environment for MODEC.

In 2006, the MODEC Group received orders for four new projects: BHPBP Stybarrow FPSO, JVPC Rang Dong FSO, Petrobras Opportunity Oil FPSO and BHPB Shenzi TLP. The Group was also providing charter and Operations and Maintenance (O&M) services for eight FPSO/FSOs as of the end of 2006.

Orders for fiscal year 2006 reached 179,353 million yen, while sales stood at 99,149 million yen, a result that reflects progress in construction work and the provision of charter and O&M service. While fiscal 2005 produced a temporary spike in profits with the realization of profits deferred during the construction period in the CNR Baobab FPSO project, significant amounts of unrealized profit were deferred in 2006. As a result, operating profit came to 3,494 million yen, ordinary income reached 4,664 million yen and net income stood at 3,305 million yen.

For fiscal 2006, MODEC, INC. paid an interim dividend of 6.25 yen per share and a year-end dividend of 6.25 yen per share, resulting in the total annual dividend of 12.50 yen.

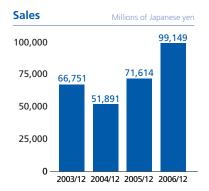
#### **Outlook for 2007**

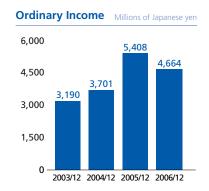
Demand for primary energy is expected to continue to increase. The business environment surrounding floating production systems will remain favorable, as oil companies have a large number of deepwater oil and gas fields under development and production facilities are growing in size.

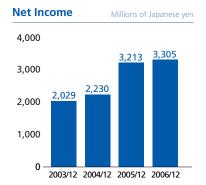
In this environment, the MODEC Group is fully committed to winning new orders. For charter and O&M services, Petrobras Espadarte Sul FPSO and KNOC Rong Doi FSO began providing charter services in January 2007, while Petrobras PRA-1 FSO and BHPBP Stybarrow FPSO will commence charter services in the second and third quarters of 2007, respectively. As a result, the charter and O&M services offered by the MODEC Group are expected to increase to twelve projects by the end of 2007.

Consequently, the Company forecasts sales of 110,000 million yen, ordinary income of 6,400 million yen and net income of 4,200 million yen on a consolidated basis for 2007. For these financial forecasts, the Company assumes an exchange rate of 110 yen per US dollar at the time of book closing (119.12 yen per US dollar for actual results in fiscal 2006).

In 2006, the Company acquired SOFEC, INC. and purchased 20% of shares in NATCO Japan Co., Ltd. and embarked on a restructuring of its worldwide functional organizations under the *MODEC Ichi-ban Revolution*. In 2007, MODEC will continue to move forward with its corporate re-organization by assuring that the *MODEC Ichi-ban Revolution* is executed fully. We remain determined to expand our business in the floating production systems market. I look forward to the continued understanding and support of our shareholders.







#### **MODEC Ichi-ban Revolution**

In the winter of 2006, the Company announced the *MODEC Ichi-ban Revolution*, an initiative to leverage its worldwide resources and to increase its project execution and operations capacity. MODEC will restructure its worldwide functional organizations and its business will be globally integrated under the auspices of key officers. Under the revised organization, the MODEC Group will aim to achieve further growth in the rapidly expanding floating production systems market.

#### **Acquisition of shares in SOFEC and NATCO Japan**

In 2006, SOFEC and NATCO Japan joined the MODEC Group. SOFEC, INC. is a U.S. company that designs and fabricates the mooring systems which are key structural components for FPSO/FSOs. NATCO in the United States, the parent company of NATCO Japan Co., Ltd., is a global supplier of oil and gas processing systems. By adding these two companies—both boasting excellent technologies and track records—to the Group, MODEC will be able to bolster its competitive edge in the industry by proposing systems that meet the needs of oil companies.

#### **Donation of relief funds to victims of Typhoon Durian**

Typhoon Durian hit Southeast Asia in late November and early December 2006, causing major damage in Vietnam where the MODEC Group provides charter services for two FPSO/FSO units. To assist in the recovery from this disaster, MODEC donated relief money of US \$50,000, with US \$25,000 given to both Ho Chi Minh City and Vung Tau City. We express our sympathy to the victims and sincerely hope that relief activities and reconstruction of the stricken areas proceed rapidly.





Charity concert in Ho Chi Minh City and Mr. Yamada's interview on local television

#### **BHPBP Stybarrow FPSO:**

Overview of the project and its measures to protect the environment

In 2006, MODEC proceeded with construction of a Floating Production, Storage & Offloading system (FPSO) for the development of the Stybarrow field for Australia's BHP Billiton Petroleum. The Stybarrow oil field is located approximately 65km northwest of Exmouth, in Western Australia. Along the west coast of the North West Cape where Exmouth is located lies Ningaloo Marine Park, well known for its coral reefs and whale sharks.

Taking into consideration the natural environment surrounding the Stybarrow field, MODEC adopted a number of initiatives to protect the environment in the Stybarrow project. In a typical FPSO project, crude oil produced from the reservoir is processed in the production facilities on the FPSO, and gas separated from crude oil is flared. In the Stybarrow project, however, we have adopted a method of re-injecting gas back into the oil reservoir to prevent greenhouse gas emissions and to minimize the impact on the surrounding environment. MODEC will also discharge water to meet its own criteria, which are in fact more stringent than those required by the Australian government.

The *FPSO Stybarrow Venture MV16* sailed from the shipyard in February 2007 and is currently in Singapore where the topsides (production facilities) are being installed on the vessel. Production from the Stybarrow field is expected to start in the third quarter of 2007.









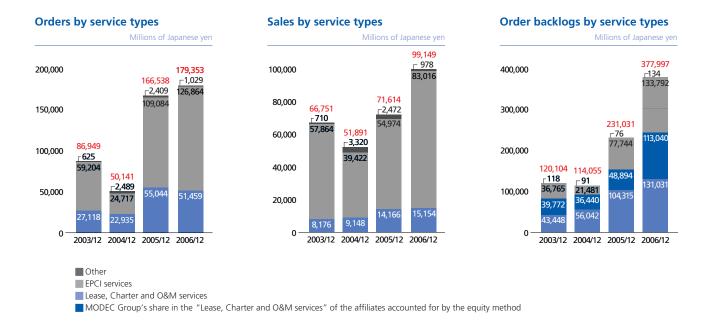


Construction work of FPSO Stybarrow Venture MV16

### Review of Operations

#### **Highlights in Consolidated Results for Fiscal Year 2006**

- Strong orders for new projects
- Annual orders of 179 billion yen with a fiscal year-end order backlog of 264 billion yen
- Increased sales attributable to progress of construction work
- Rise in net income resulting from an increase in equity in the earnings of affiliates, offsetting a decline in operating profit and ordinary income caused by the deferment of a significant amount of unrealized profits



#### **Review by Service**

#### **EPCI Services**

MODEC made steady progress on construction work for projects that were new orders in 2006, while work for projects such as KNOC Rong Doi FSO, Petrobras Espadarte Sul FPSO, and Petrobras PRA-1 FSO, which were orders received in 2005, remained on schedule. Construction of the Amerada Hess Oveng TLP and Okume/Ebano TLP was completed. As a result, sales from EPCI services were 83,016 million yen.



Amerada Hess Oveng TLP



KNOC Rong Doi FSO

#### Lease, Charter and O&M Services

Sales from Lease, Charter and O&M services reached 15,154 million yen, as the following projects offered operation services.

# FPSO/FSOs operation services owned by the MODEC Group:

- ConocoPhillips Elang/Kakatua FPSO (East Timor/Australia)
- PEMEX Cantarell FSO (Mexico)
- CLJOC Su Tu Den FPSO (Vietnam)
- MEDCO/MOECO Langsa FPSO (Indonesia)
- Santos Mutineer-Exeter FPSO (Australia)
- CNR Baobab FPSO (Cote d'Ivoire)
- PEARL Jasmine FPSO (Thailand)

# Operation services of an FPSO that the oil company owns:

• Shell Bijupira-Salema FPSO (Brazil)

#### Other Services

As after-sales services, the Company supplied spare parts and provided engineering support for FPSOs and other facilities the MODEC Group had constructed and delivered to oil development companies. Consequently, sales from other services totaled 978 million yen.

# Consolidated Financial Statements

#### **Consolidated balance sheet**

Millions of Japanese yen

Consolidated balance sneet		
	Fiscal year 2006 December 31, 2006	Fiscal year 2005 December 31, 2005
Assets		
Current assets	74,982	48,832
Cash and time deposits	28,827	25,061
Accounts receivable - trade	10,641	16,409
Inventories	2,518	2,237
Short-term loans receivable	27,270	255
Short-term lease receivable	2,352	2,145
Other	3,375	2,724
Less-allowance for bad debts	∆3	∆3
Non-current assets	48,367	55,866
Property and equipment	3,928	7,094
Machinery and equipment	3,502	3,168
Other	425	3,926
Intangible assets	15,119	5,246
Goodwill	7,238	_
Consolidated differences	_	3,866
Other	7,881	1,380
Other assets	29,319	43,524
Investments securities	11,127	8,463
Long-term loans receivable from unconsolidated subsidiaries and	12 702	20 200
affiliated companies	13,782	28,289
Long-term lease receivable	2,565	5,043
Other	1,846	1,734
Less-allowance for bad debts	△2	△6
Total assets	123,350	104,698

	IVI	illions of Japanese yen
	Fiscal year 2006 December 31, 2006	Fiscal year 2005 December 31, 2005
Liabilities		
Current liabilities	64,244	56,431
Accounts payable - trade	16,265	18,889
Short-term loans payable	34,172	27,960
Current portion of long-term loans payable	2,955	3,107
Accrued expenses	4,953	1,644
Accounts payable - other	1,623	_
Income taxes payable	1,842	345
Other	2,431	4,483
Long-term liabilities	16,882	8,616
Long-term loans payable	12,822	6,478
Severance and retirement benefits		
For employees	125	113
For directors and corporate auditors	189	120
Deferred tax liabilities	3,167	1,548
Other	578	355
Total liabilities	81,127	65,047
Minority interests in consolidated subsidiaries		
Minority interests in consolidated subsidiaries	_	1,807
Shareholders' equity		
Common stock	_	12,391
Capital surplus	_	13,121
Retained earnings	_	10,434
Net unrealized holding gains on securities	_	865
Foreign currency translation adjustments	_	1,031
Less-treasury stock at cost		△0
Total shareholders' equity		37,843
Total liabilities and shareholders' equity		104,698
Net assets		
Shareholders' equity	38,832	_
Common stock	12,391	_
Capital surplus	13,121	_
Retained earnings	13,319	_
Less-treasury stock at cost	△0	_
Discrepancies in appraisals and conversions	2,017	_
Net unrealized holding gains on securities	780	_
Foreign currency translation adjustments	1,237	_
Minority interests in consolidated subsidiaries	1,373	_
Total liebilities and seeds	42,222	_
Total liabilities, net assets	123,350	_

#### Consolidated statement of income Millions of Japanese yen

	Fiscal year 2006	Fiscal year 2005
	From January 1, 2006 to December 31, 2006	From January 1, 2005 to December 31, 2005
Sales	99,149	71,614
Cost of sales	89,767	63,053
Gross profit	9,381	8,560
Selling, general and administrative expenses	5,887	4,665
Operating profit	3,494	3,895
Other income	4,941	2,978
Interest income	3,545	1,282
Dividend income	7	5
Foreign exchange gain	_	580
Equity in earnings of affiliates	1,132	763
Other	256	346
Other expenses	3,771	1,465
Interest expense	2,555	1,261
Foreign exchange loss	1,106	_
Other	110	204
Ordinary income	4,664	5,408
Extraordinary income	41	_
Income before income taxes and minority interests	4,705	5,408
Income taxes:		
Current	2,636	1,010
Deferred	△1,511	841
Minority interests	274	342
Net income	3,305	3,213

#### Consolidated statement of cash flows

Millions of Japanese ven

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Fiscal year 2006 From January 1, 2006 to December 31, 2006	Fiscal year 2005 From January 1, 2005 to December 31, 2005
11,716	11,878
△20,043	△21,549
11,867	19,003
223	1,668
3,764	11,000
25,061	14,061
1	_
28,827	25,061
	Fiscal year 2006 From January 1, 2006 to December 31, 2006  11,716  △20,043  11,867  223  3,764  25,061

#### Consolidated statement of changes in shareholders' equity From January 1, 2006 to December 31, 2006

Millions of Japanese yen

	Shareholders' equity			Discrepancie	s in appraisals	NATION AND ADDRESS.	<b>+</b>			
	Common stock	Capital surplus	Retained earnings	Treasury stock	Total share- holders' equity	Net unrealized holding gains on securities	Foreign currency translation adjustments	Total discrepancies in appraisals and conversions	Minority interests	Total net assets
Balance at December 31, 2005	12,391	13,121	10,434	△0	35,946	865	1,031	1,896	1,807	39,650
Change of items										
Cash dividends paid			△420		△420					△420
Bonuses paid to directors			△18		△18					△18
Net income			3,305		3,305					3,305
Other			18		18					18
Purchases of treasury stock				△0	△0					△0
Change in items other than Shareholders' Equity						△84	205	120	△434	∆313
Total change of items	_	_	2,885	△0	2,885	△84	205	120	△434	2,571
Balance at December 31, 2006	12,391	13,121	13,319	△0	38,832	780	1,237	2,017	1,373	42,222

### Non-Consolidated Financial Statements

#### **Non-Consolidated balance sheet**

Millions of Japanese yen

	Fiscal year 2006 December 31, 2006	Fiscal year 2005 December 31, 2005
Assets		
Current assets	47,347	22,928
Non-current assets	36,416	48,291
Property and equipment	138	101
Intangible assets	14	7
Other assets	36,263	48,182
Total assets	83,763	71,220
Liabilities		
Current liabilities	40,338	38,919
Long-term liabilities	10,736	1,344
Total liabilities	51,074	40,263
Shareholders' equity		
Common stock	_	12,391
Capital surplus	_	13,121
Retained earnings	_	4,579
Net unrealized holding gains on securities	_	865
Less-treasury stock at cost	_	△0
Total shareholders' equity	_	30,956
Total liabilities and shareholders' equity	_	71,220
Net assets		
Shareholders' equity	31,908	_
Common stock	12,391	_
Capital surplus	13,121	_
Retained earnings	6,396	_
Less-treasury stock at cost	△0	_
Discrepancies in appraisals and conversions	780	_
Total net assets	32,689	_
Total liabilities, net assets	83,763	_

#### Non-Consolidated statement of income Millions of Japanese yen

	Fiscal year 2006 From January 1, 2006 to December 31, 2006	Fiscal year 2005 From January 1, 2005 to December 31, 2005
Sales	28,924	23,864
Cost of sales	24,580	22,250
Gross profit	4,343	1,614
Selling, general and administrative expenses	1,585	1,263
Operating profit	2,758	351
Other income	3,901	2,705
Other expenses	3,286	1,138
Ordinary income	3,373	1,917
Income before income taxes	3,373	1,917
Income taxes:		
Current	1,622	9
Refund	_	△158
Deferred	△505	822
Net income	2,255	1,244
Retained earnings at beginning of year	_	3,434
Interim dividends	_	170
Inappropriate retained earnings at end of year	_	4,509

#### Non-Consolidated statement of changes in shareholders' equity From January 1, 2006 to December 31, 2006 Millions of Japanese yen

		Shareholders' equity						Discrepancies and con				
		Capital	surplus		Retaine	ed earnings			Total		Total dis-	Total
	Common	Capital	Total		Other reta	ained earnings	Total	Treasury	share-	Net unrealized holding gains	crepancies in	net
	stock	reserve	capital surplus	Earned reserve	Special reserve for depreciation	Retained earnings at beginning of year	retained earnings	stock	holders' equity	on securities	appraisals and conversions	assets
Balance at December 31, 2005	12,391	13,121	13,121	68	1	4,509	4,579	△0	30,091	865	865	30,956
Change of items												
Cash dividends paid						△420	△420		△420			△420
Bonuses paid to directors						△18	△18		△18			△18
Net income						2,255	2,255		2,255			2,255
Purchases of treasury stock								△0	△0			△0
Transfer from special reserve for depreciation					△0	0	_					_
Change in items other than Shareholders' Equity										△84	∆84	△84
Total change of items	_	_	_	_	△0	1,817	1,817	△0	1,816	△84	△84	1,732
Balance at December 31, 2006	12,391	13,121	13,121	68	0	6,326	6,396	△0	31,908	780	780	32,689



#### **General Information**

Company name	MODEC, INC.		
Founded	June 1, 1987		
Head office	2-8, Kohinata 4-chome, Bunkyo-ku Tokyo 112-0006, Japan TEL: +81-3-5800-6081 FAX: +81-3-5800-6060/6070		
Paid-in capital	12,391,600,000 Japanese yen		
Number of employees	123 [non-consolidated, including temporary employees] 1,294 [consolidated, including temporary employees]		

#### Management As of March 29, 2007

3	
Kenji Yamada	President & CEO
Nobuhiro Yaji	Senior Managing Director & COO
Mitsuhiro Mokumoto	Senior Managing Director & CFO
Masaki Kawase	Director – FPSO & FSO Division
Naomasa Kosaka	Director – FPSO Operations Division General Manager – Singapore Branch
Shashank Karve	Director MODEC International LLC – President & CEO
Takao Sunami	Director
Saburo Sakamaki	Director
Tamiyoshi Iwasaki	Director
Yasuo Asama	Director
Yasuhiro Iwanami	Corporate Auditor
Toshiro Miyazaki	Corporate Auditor
Yosihiro Takizawa	Corporate Auditor
Makoto Yamazaki	Corporate Auditor

#### **Main Group Companies**

MODEC International L.L.C.	Turn-key EPCI contractor of FPSO, FSO, TLP and CP-Semi
SOFEC, INC.	Supplier of SOFEC® turrets and mooring systems
NATCO Japan Co., Ltd.	Supplier of machinery and equipment for separation and production of oil and gas

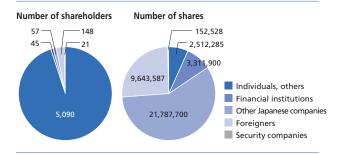
#### **Stock Information**

Number of Authorized shares	102,868,000
Number or Issued Shares	37,408,000
Number of Shareholders	5,361

#### **Major Shareholders**

Name	Number of Shares Held	Ratio of Shareholding (%)
Mitsui Engineering & Shipbuilding Co., Ltd.	18,742,000	50.10
Mitsui & Co., Ltd.	2,466,500	6.59
Goldman Sachs International	2,452,916	6.55
The Master Trust Bank of Japan, Ltd. (Trust Account)	919,800	2.45
Japan Trustee Services Bank, Ltd. (Trust Account)	672,800	1.79
The Bank of New York Europe Ltd. 131705	545,400	1.45
Sojitz Corporation	400,000	1.06
Morgan Stanley & Company International Ltd.	388,800	1.03
Citibank London Global Wind Scottish Equitable	378,200	1.01
Evergreen Nominees Limited Trusty Account	347,900	0.93

#### **Shareholders Breakdown**



### **Stock Information**

Fiscal year end	December 31 of each year
General meeting of shareholders	March of each year
Shareholder registration date for year-end dividend	December 31 of each year
Shareholder registration date for interim dividend	June 30 of each year
Shareholding unit	100 shares
Transfer agent	Chuo Mitsui Trust and Banking Co., Ltd. 33-1, Shiba 3-chome, Minato-ku, Tokyo 105-8574, Japan
Transfer agent office	Chuo Mitsui Trust and Banking Co., Ltd. Transfer Agent Dept. (Transfer Agent Administration Center 8-4, Izumi 2-chome, Suginami-ku, Tokyo 168-0063, Japan Tel: +81-3-3323-7111
Agents	Chuo Mitsui Trust and Banking Co., Ltd. Branch offices in Japan
	Japan Securities Agents, Ltd. Head office and branch offices

### MODEC, INC.

