

2010 HALF-YEAR FINANCIAL RESULTS ANALYST PRESENTATION

AUGUST 20, 2010

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2010 HALF-YEAR OVERVIEW

- EPCI progressed on schedule
- Two FPSOs started operation, adding 15 FPSO/FSOs operation in total
 - FPSO Pyrenees Venture
 - FPSO Cidade de Santos MV20
- Two FPSOs will be delivered in 2010
 - FPSO Cidade de Angra dos Reis MV22
 - FPSO Kwame Nkrumah MV21
- Allocation of new shares to Mitsui Engineering & Shipbuilding and Mitsui & Co.
 - Raised 15.6 billion JPY in April 2010
 - Paid-in capital increased to 20.1 billion JPY (12.3 billion JPY before the new share allocation)



2010 OPERATION START



FPSO Pyrenees Venture

First Oil : February 2010

EPC + O&M

Operation Period : 15 years with possible extensions
Pyrenees Field, Australia



2010 OPERATION START



FPSO Cidade de Santos MV20
(Opportunity Gas #2 FPSO)

First Oil : July 2010

EPCI + Time Charter

Charter Period : 12 years + 3 one-year options

Urugua/Tambau Fields, Brazil



SCHEDULED DELIVERY IN 2010



FPSO Cidade de Angra dos Reis MV22
(Petrobras Tupi Pilot FPSO)

EPCI + Time Charter
Charter Period: 15 years + 5 one-year options
Tupi Field, Brazil (Pre-Salt)



FPSO Kwame Nkrumah MV21
(Tullow Jubilee FPSO)

EPCI + Time Charter*
Charter Period* : 10 years + 10 one-year options
Jubilee Field, Ghana

*Contract conditions to be finalized shortly .

PROJECTS IN PROGRESS



BP Angola PSVM FPSO

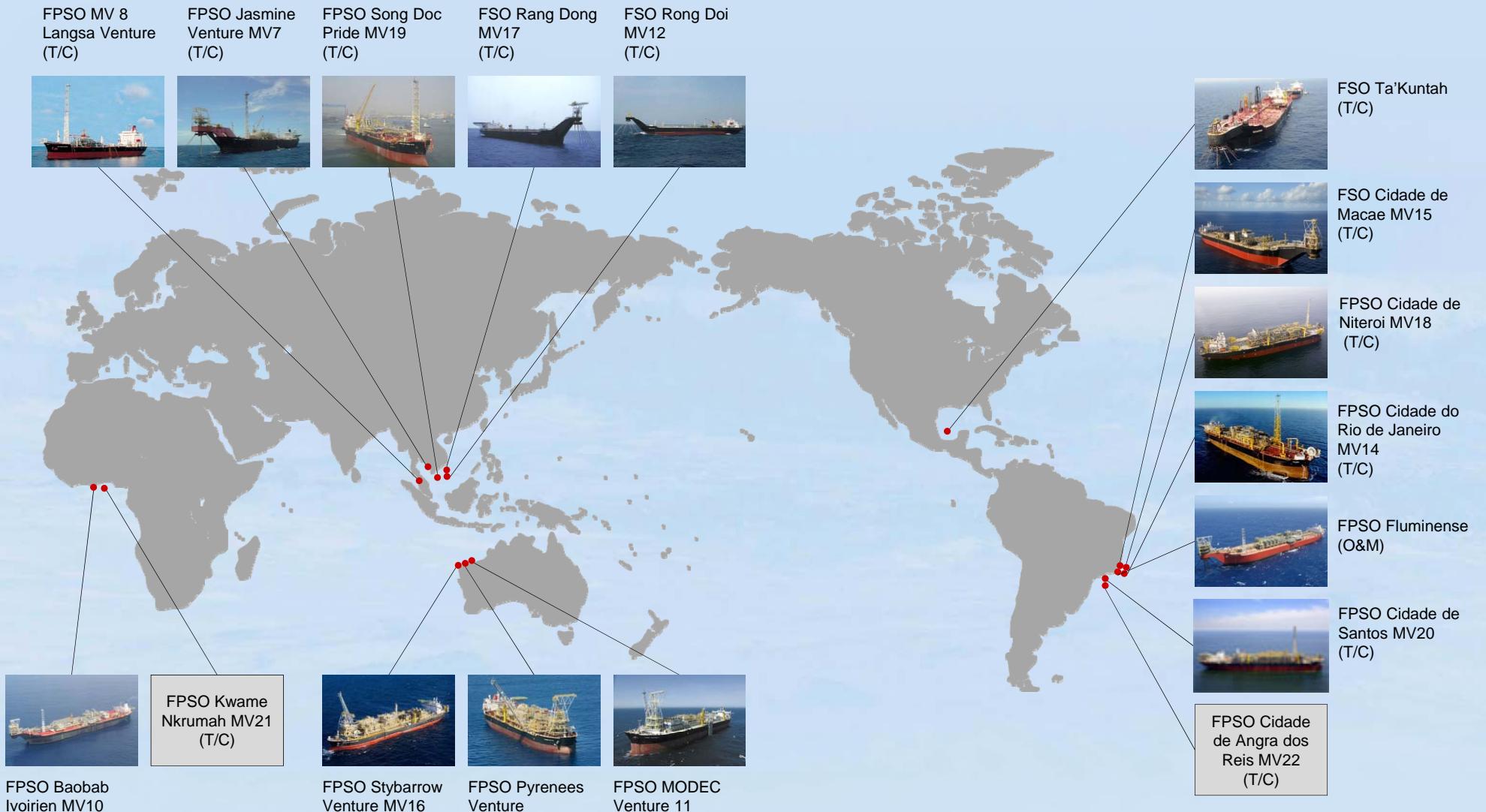
First Oil : planned in 2011

EPCI

Plutão, Saturno, Vênus and Marte Field, Angola



FPSO/FSO TIME CHARTER / O&M PROJECTS



: Under construction

T/C : Own & Operate

O&M : Operate

FPSO/FSO TIME CHARTER / O&M PERIOD



* Consolidated Subsidiary

* Affiliates accounted for by the Equity Method

August 2010

Time Charter : 13 FPSO/FSOs
O&M : 2 FPSOs

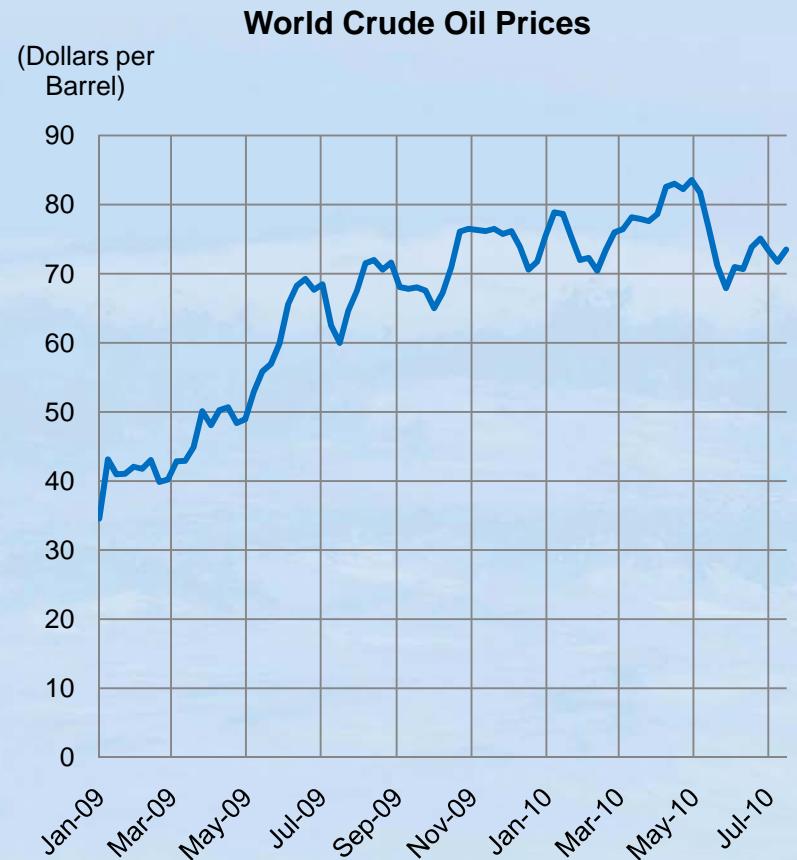


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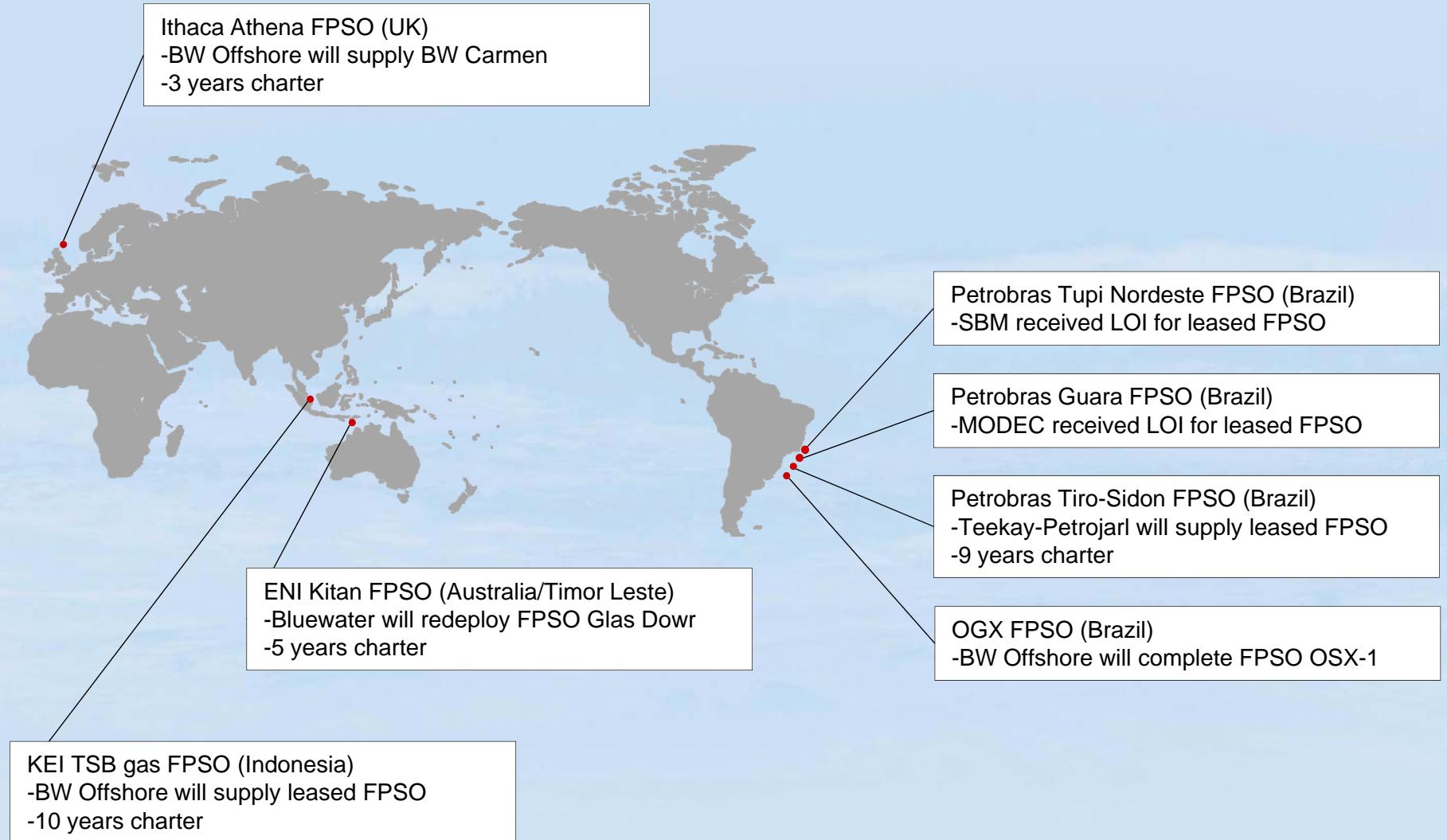
2010 HALF-YEAR MARKET REVIEW

- Offshore industry suffered a downturn as a result of BP Macondo accident
 - Pull-back on new project development in GOM
 - Stricter regulations for environment protection
 - Higher expectation on HSEQ
- Fail-safe on FPSO
 - Double side/double hull
 - Facility Management System, Safety Management System
- Oil price shifted in 70-80\$ range
- Demands for oil & gas remain high
 - Renewable energy

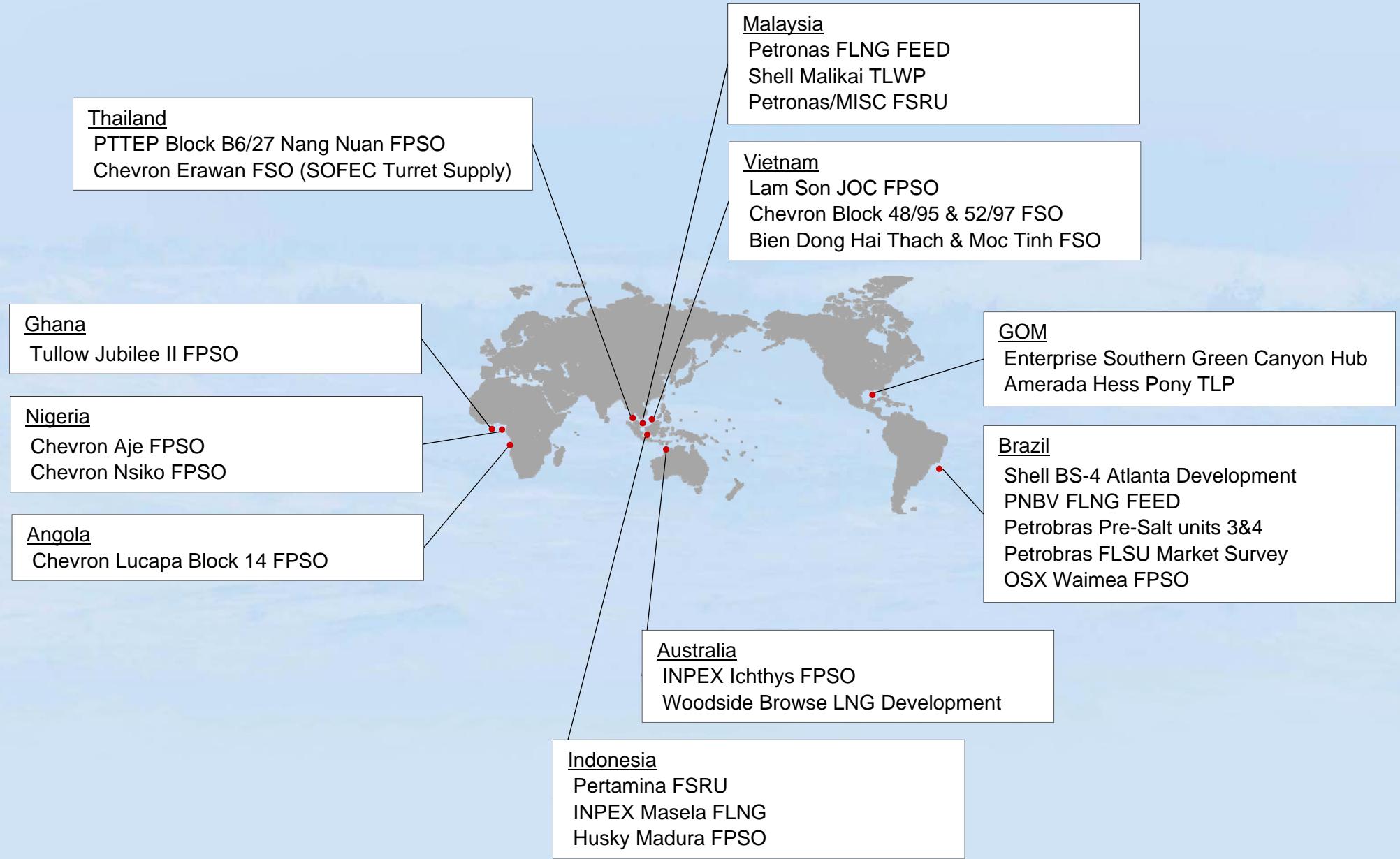


Source: EIA website

RECENT NEW AWARDS



PROSPECTIVE PROJECTS



III. 2010 HALF-YEAR FINANCIAL RESULTS

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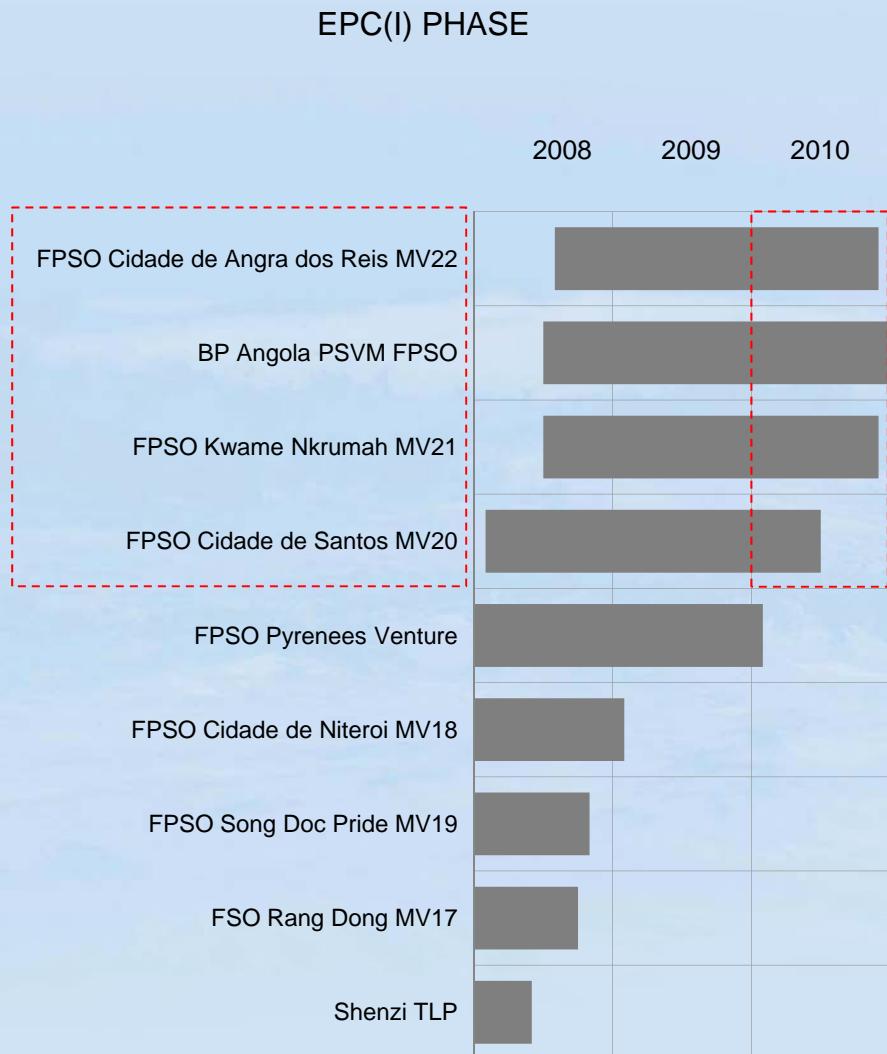
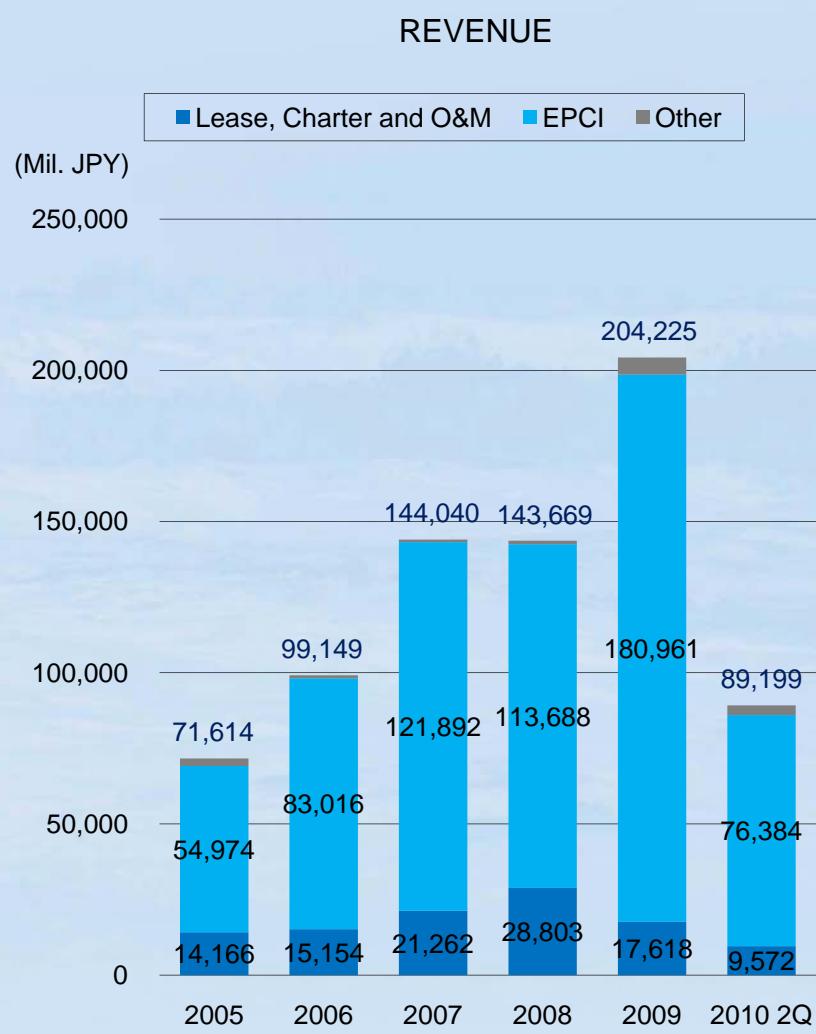
REVENUE



	2005 2Q	2006 2Q	2007 2Q	2008 2Q	2009 2Q	2010 2Q	Variance	(Mil. JPY)
Revenue	21,788	50,886	72,948	64,110	96,244	89,199	- 7,045	- 7.3%
Gross Profit	4,174	3,974	5,864	7,579	4,230	5,440	+ 1,210	+ 28.6%
Operating Profit	2,098	1,272	1,119	1,644	501	2,043	+ 1,542	+ 307.4%
Ordinary Profit	2,614	1,539	1,666	2,697	2,847	3,136	+ 289	+ 10.1%
Net Income	1,500	1,068	1,168	1,434	1,878	1,758	- 120	- 6.4%

	2005	2006	2007	2008	2009	2010(F)	Variance
Revenue	71,614	99,149	144,040	143,669	204,225	140,000	- 64,225
Gross Profit	8,560	9,381	16,907	12,737	11,549	-	-
Operating Profit	3,895	3,494	6,959	1,973	4,169	-	-
Ordinary Profit	5,408	4,664	7,828	2,529	7,454	3,200	- 4,254
Net Income	3,213	3,305	4,499	1,357	2,413	2,600	+ 187
							+ 7.7%

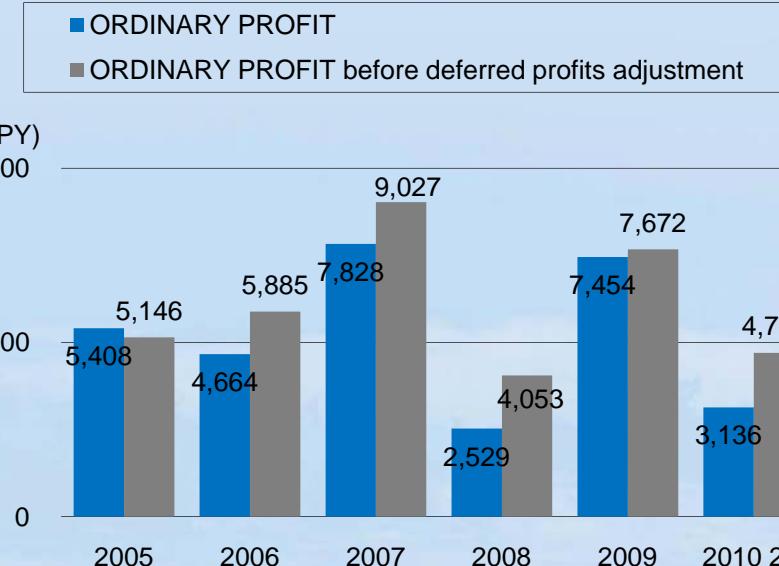
REVENUE BY SERVICE TYPES



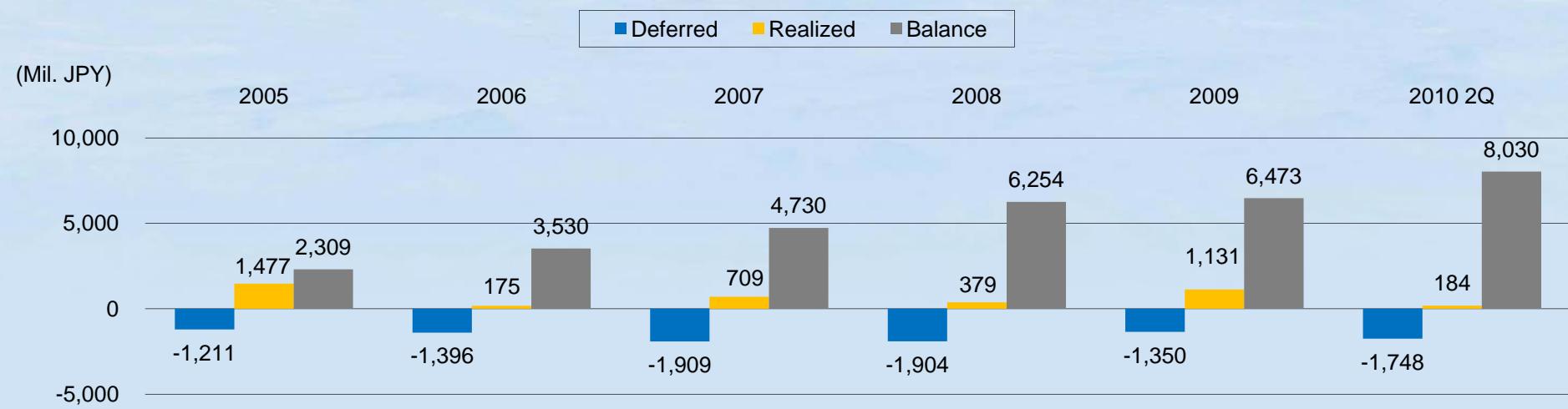
ORDINARY PROFIT



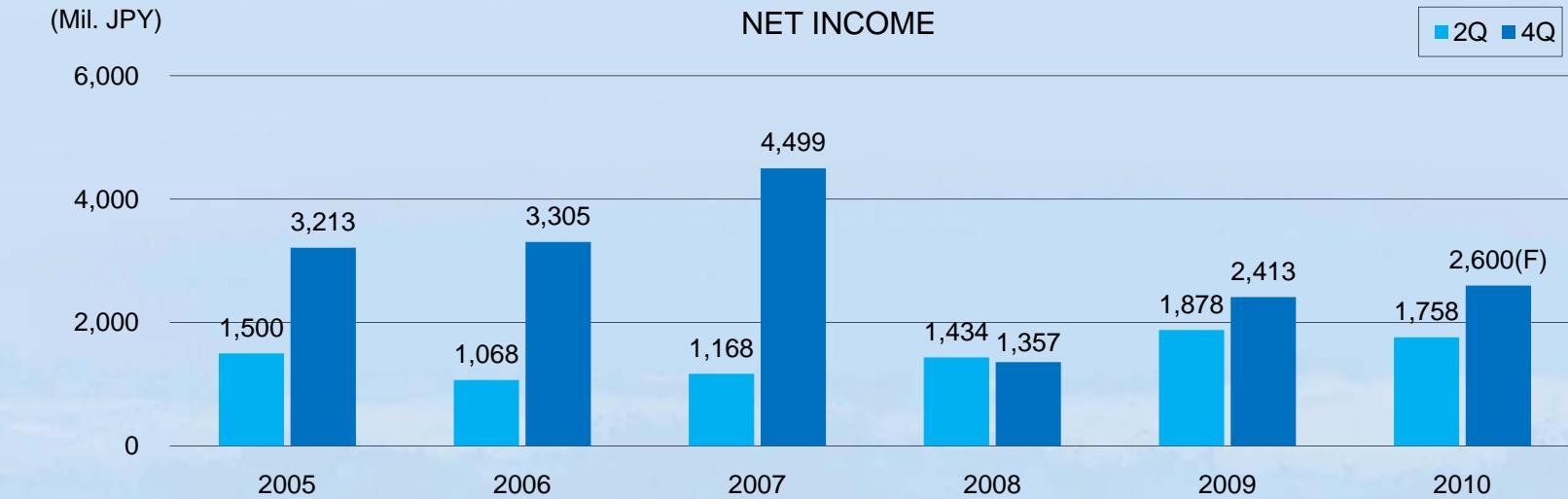
ORDINARY PROFIT & ORDINARY PROFIT BEFORE DEFERRED PROFITS ADJUSTMENT



INFLUENCE OF DEFERRED PROFITS

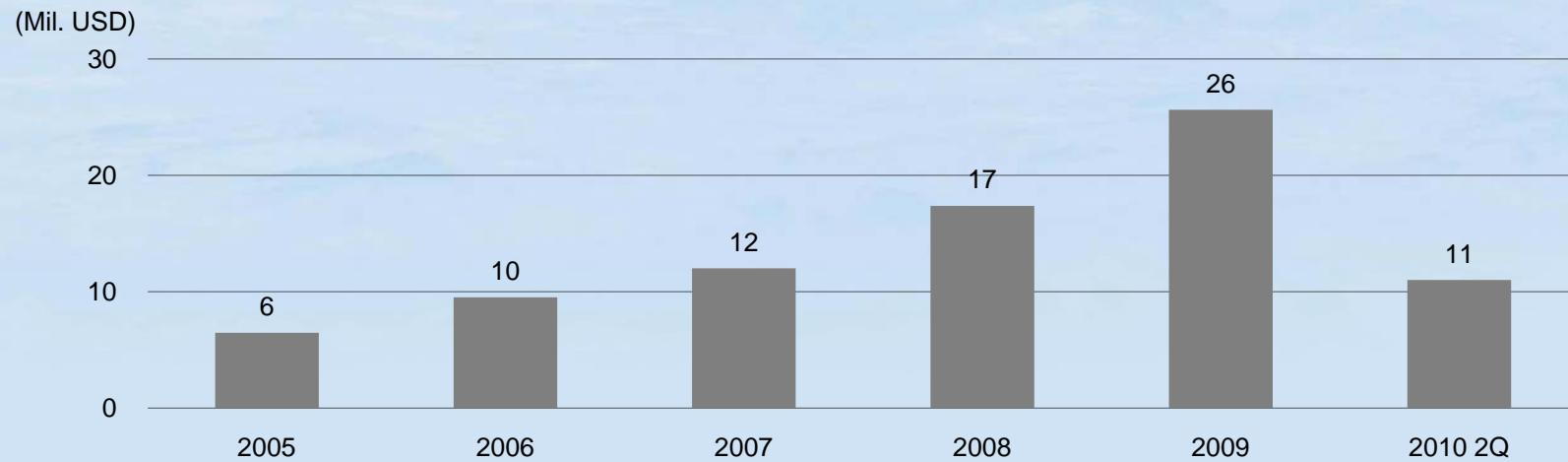


NET INCOME

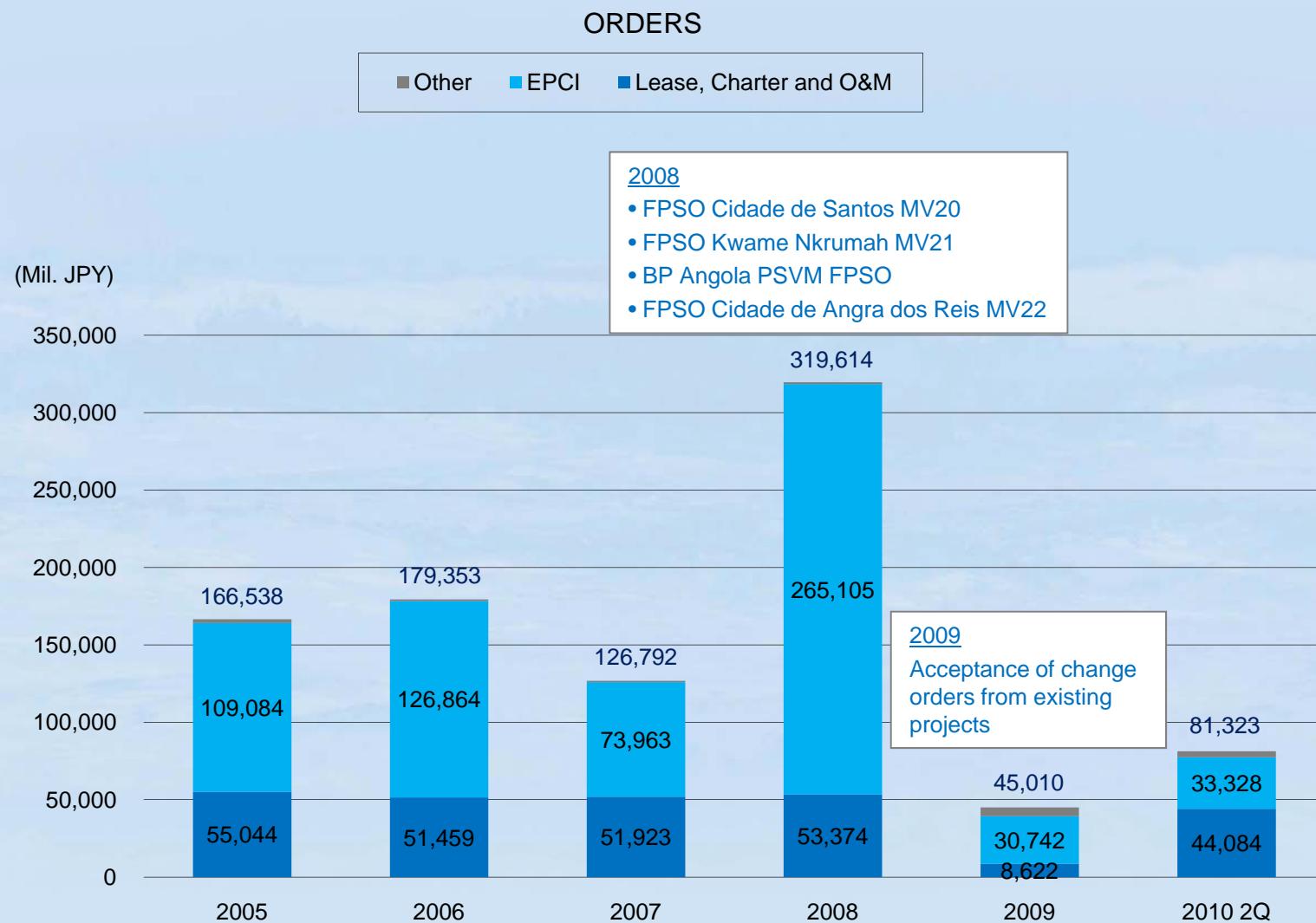


Exchange Rate 118.07 119.12 114.16 91.04 92.10 90.00(F)

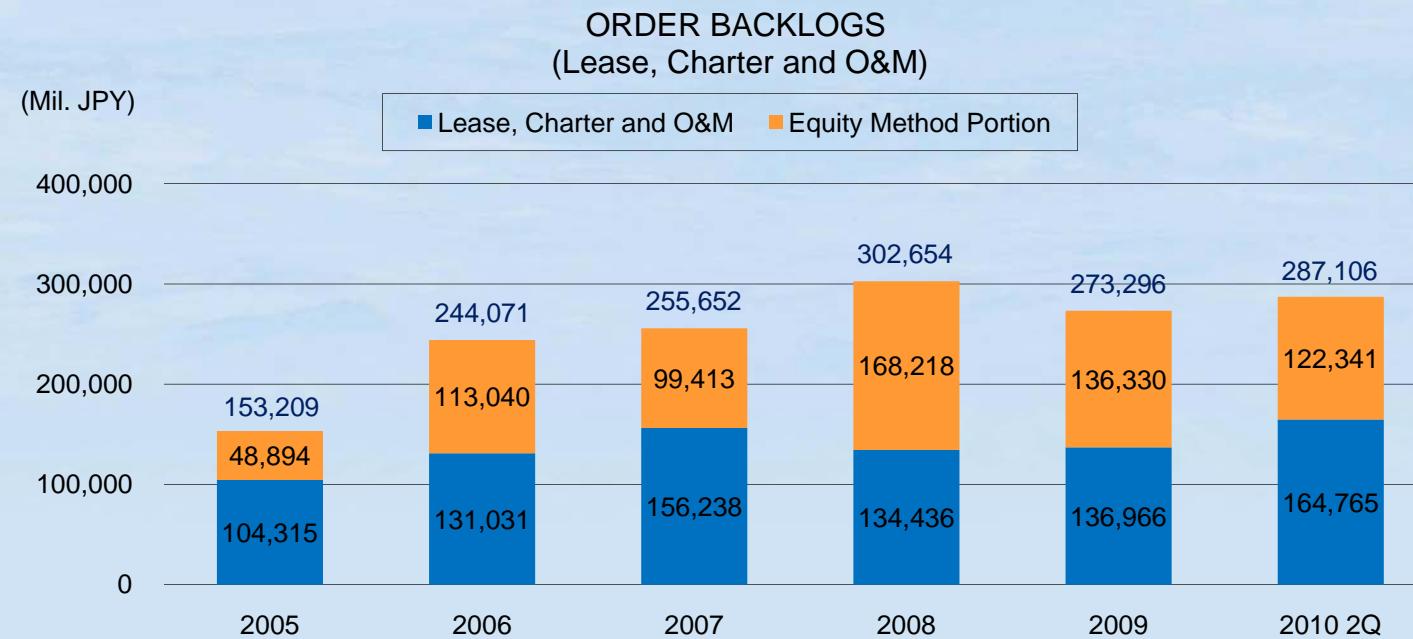
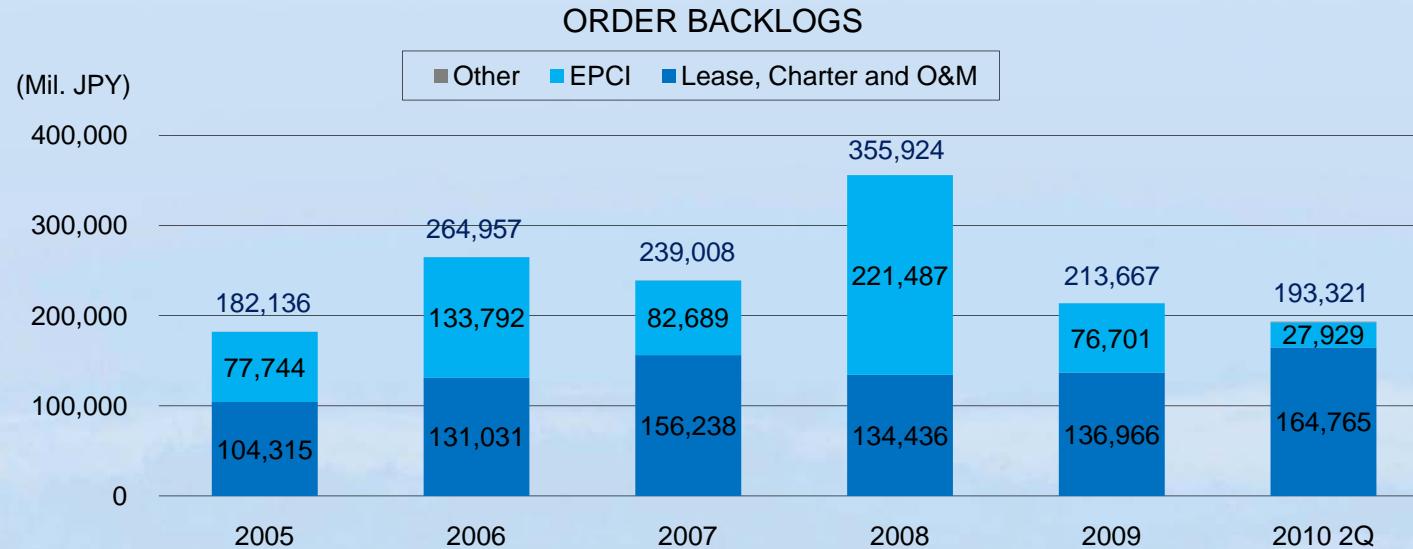
EQUITY IN EARNINGS OF AFFILIATES AND UNCONSOLIDATED SUBSIDIARIES



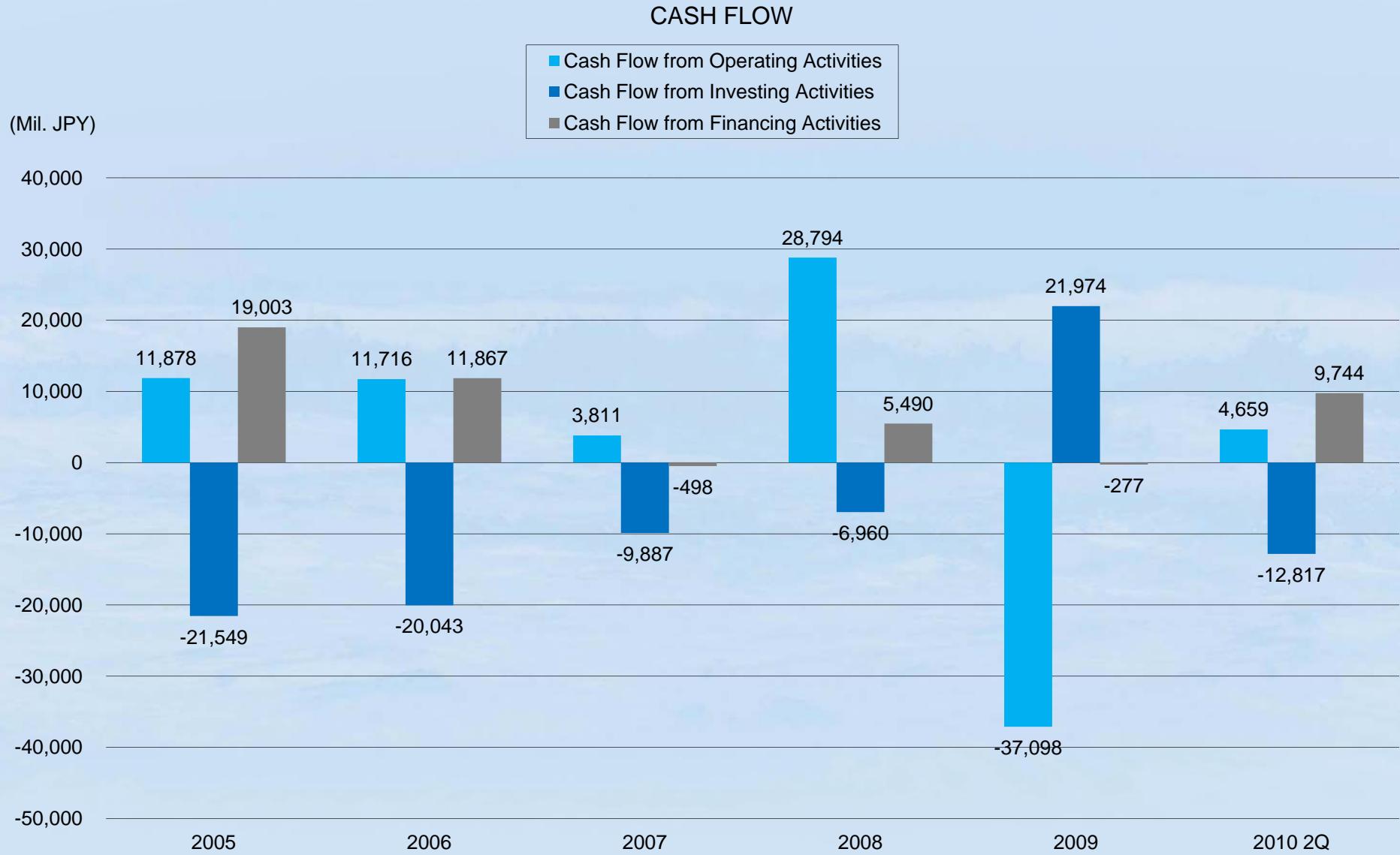
ORDERS BY SERVICE TYPES



ORDER BACKLOGS BY SERVICE TYPES



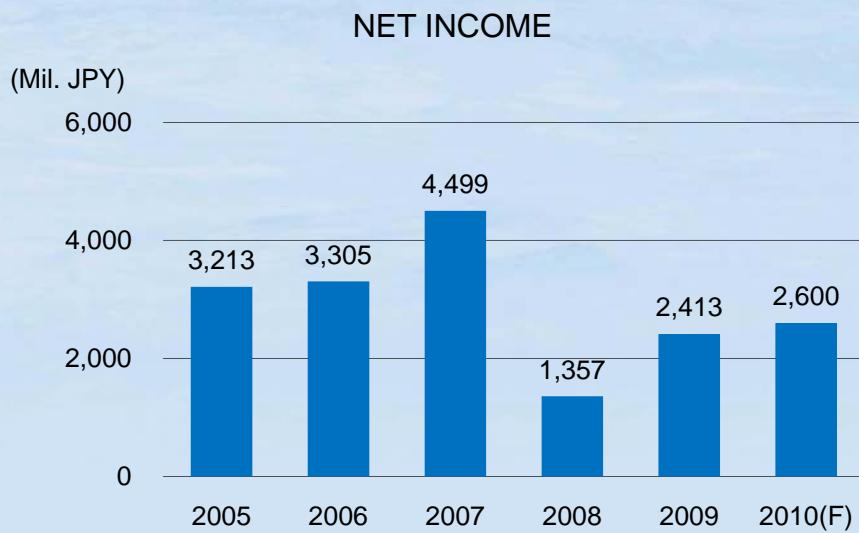
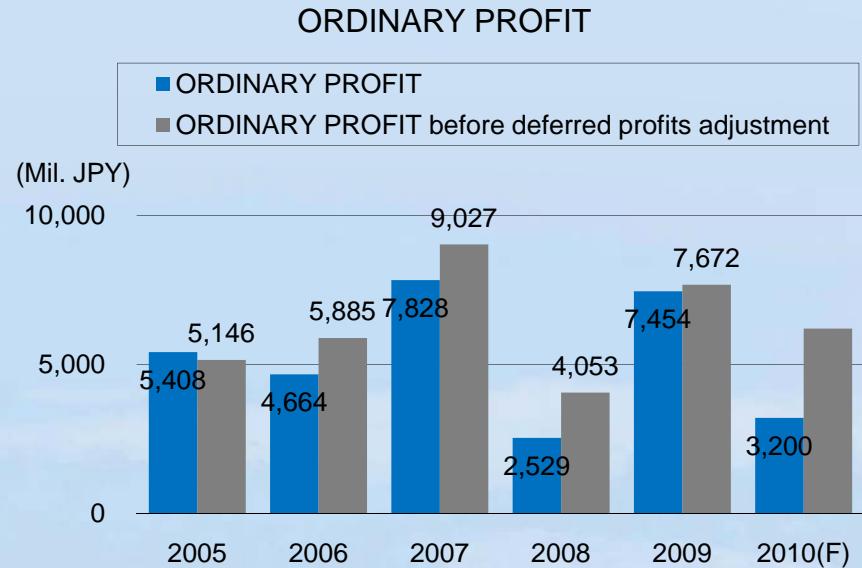
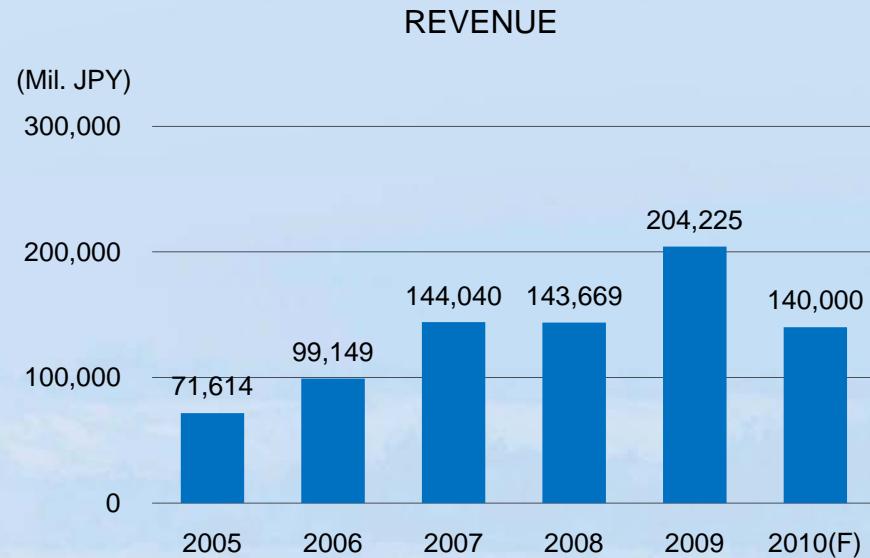
CASH FLOW



KEY FINANCIAL FIGURES

	2005	2006	2007	2008	2009	(Mil. JPY) 2010 2Q
Operating profit	3,895	3,494	6,959	1,973	4,169	2,044
Depreciation and amortization	1,116	662	1,656	1,619	1,380	574
Amortization of consolidated differences	26	26	13	26	264	114
Collection of lease receivable (Cantarell FSO, Inc., S.A. de C.V.)	1,991	2,340	2,834	1,818	-	-
EBITDA	7,028	6,522	11,462	5,436	5,813	2,732
Operating profit (equity method portion)	2,167	3,151	4,252	4,613	6,242	2,955
Depreciation and amortization (equity method portion)	2,190	2,566	3,848	3,945	5,142	2,431
Collection of lease receivable (equity method portion)	608	1,019	1,081	1,213	1,350	692
EBITDA (after adjustment)	11,993	13,258	20,643	15,207	18,547	8,810
Interest income	1,282	3,545	3,564	2,222	1,444	716
Interest expense	1,261	3,661	3,679	1,905	1,288	281
Interest expense (equity method portion)	705	1,023	975	2,303	2,978	1,504
Net Interest expense (after adjustment)	684	1,139	1,090	1,986	2,822	1,069
EBITDA Interest Coverage Ratio	17.5	11.6	18.9	7.7	6.6	8.2
	2005	2006	2007	2008	2009	2010 2Q
Liabilities with interest	37,545	49,950	46,810	43,021	56,800	31,878
Liabilities with interest (equity method portion)	19,574	15,836	18,448	46,008	69,061	71,620
Cash and time deposits	25,061	28,827	21,499	45,082	31,505	21,888
Cash and time deposits (equity method portion)	1,406	1,697	2,873	4,183	4,606	12,263
Net liabilities with interest (after adjustment)	30,652	35,262	40,886	39,764	89,750	69,346
Net liabilities with interest / EBITDA	2.6	2.7	2.0	2.6	4.8	3.9
	2005	2006	2007	2008	2009	2010 2Q*
ROE (%) *After annualized rate	10.7	8.4	10.7	3.4	6.4	7.6
ROA (%) * After annualized rate	3.8	2.9	3.4	1.0	1.6	2.1
Equity Ratio (%)	36.1	33.1	32.3	26.2	22.7	31.6

FORECAST FOR FY2010



Exchange Rate 118.07 119.12 114.16 91.04 92.10 90.00(F)

