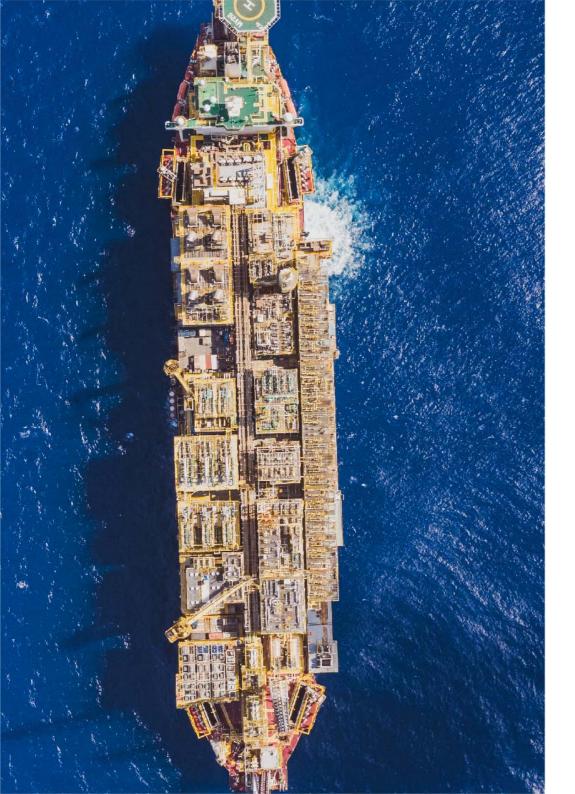


Outline



- 1. Company Overview
- 2. Our Strengths & Competencies
- 3. Business Environment
- 4. Long-term Vision
- 5. Business Model Evolution
- 6. Path to Long-term Vision
- 7. Review of Mid-term Business Plan 2018-2020
- 8. Mid-term Business Plan 2021-2023
- 9. Financial Highlights
- 10. Long-term Profit Base





Company Overview & Business Environment

1. Company Overview



MODEC is a leading provider of floating production solutions, such as FPSOs*1, FSOs*2 and TLPs*3, to the offshore oil & gas industry. These units can handle oil & gas production in ultradeep water and in harsh environments. MODEC has an exceptionally strong track record to prove its excellency.



Founded in **1968**, MODEC has been leading the offshore industry for over **50**-years



EPCI*4 track record:
46 completed projects,
6 new under construction.



MODEC has **17** FPSOs/FSOs operating around the world **24/365**



Diverse team comprised of over 5,000 employees from 25 countries



Over 250 cumulative years of O&M*5 experience with 28 units



MODEC is responsible for about 1/4 of pre-salt production in Brazil

^{*1} FPSO: Floating Production, Storage, and Offloading system

^{*2} FSO: Floating Storage and Offloading system

^{*3} TLP: Tension Leg Platform

^{*4} EPCI: Engineering, Procurement, Construction and Installation

^{*5} O&M: Operations and Maintenance

1. Company Overview





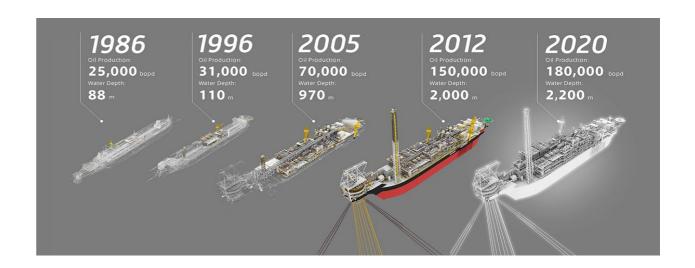


2. Our Strengths & Competencies

Floating Solution

- Project management capability enabling robust and smooth execution from project development to EPCI to operations
- Unparalleled offshore development expertise accumulated in our long history of O&M service
- Track record and technical capabilities in ultra deep-water development
- Project development partnership with major oil companies, partners and project finance lenders
- Proprietary mooring technology







2. Our Strengths & Competencies

Digitalization

- Started as a corporate initiative to solve pain points in FPSO operations and maintenance
- Unique cloud-based platform optimized for rapid model development and scaling-up to many other FPSOs
- Stored +250 billion lines of data including FPSO operation data, people data, engineering drawings
- ■Implemented business process transformation and performance management based on data and evidence
- ■Installed 500+ models converting data into insights and impacts
- Digital as a potential enabler of Life Cycle Value maximization (e.g., Operational data to FPSO designs and engineering)

Our FPSO, MV29, was recognized as a "Lighthouse" of the Fourth Industrial Revolution, by World Economic Forum in January 2020.

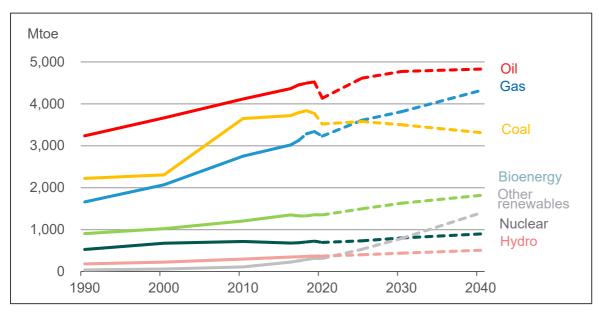








Energy Demand



Source: World Energy Outlook 2012 & 2020 - Stated Policies Scenario (IEA)

Oil demand is unlikely to decline sharply but tends to decline in the long-term with the growth of demand for renewable energy.

(Due to the impact of COVID-19, oil demand is expected to decrease by about 9% year-on-year in 2020 and gradually recover after 2021.)

Trends and Topics of the Energy Industry



President Joe Biden has signed an executive order to rejoin the Paris Agreement.



Prime Minister Boris Johnson announced a ban on the sale of new petrol and diesel cars from 2030, five years earlier than previously planned.



Japan plans to set a policy that all new vehicles must be electric starting in mid-2030s. Prime Minister Yoshihide Suga has pledged to reduce Japan's greenhouse-gas emissions to net zero by 2050.



China plans to gradually eliminate non-hybrid gas-powered vehicles in the next 15 years and promised to become carbon neutral before 2060.



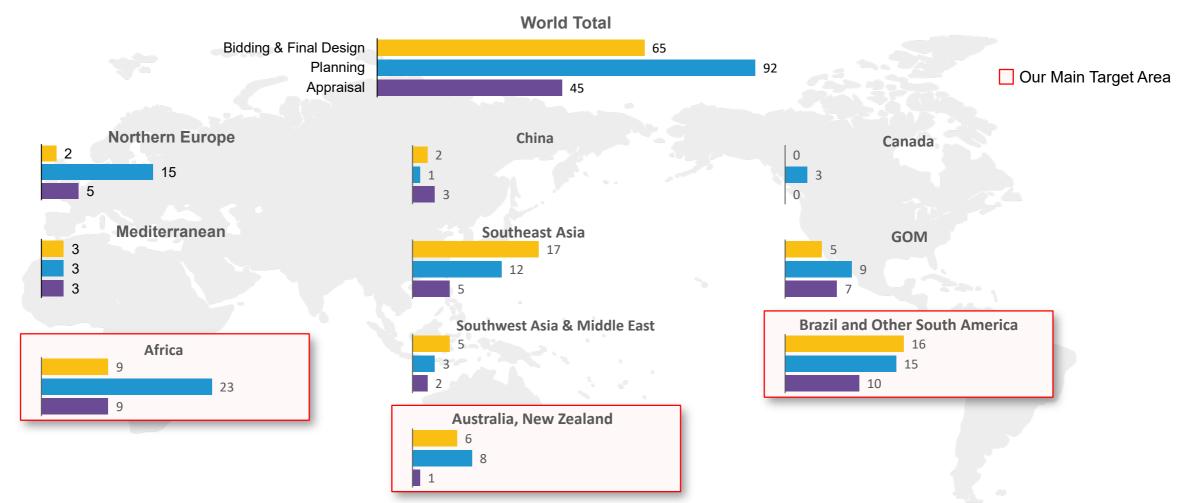
A majority of oil majors are aiming to become a net-zero emissions energy business by 2050 or sooner. One of our clients is committed to accelerating the decarbonization of processes, including "zero routine flaring by 2030".



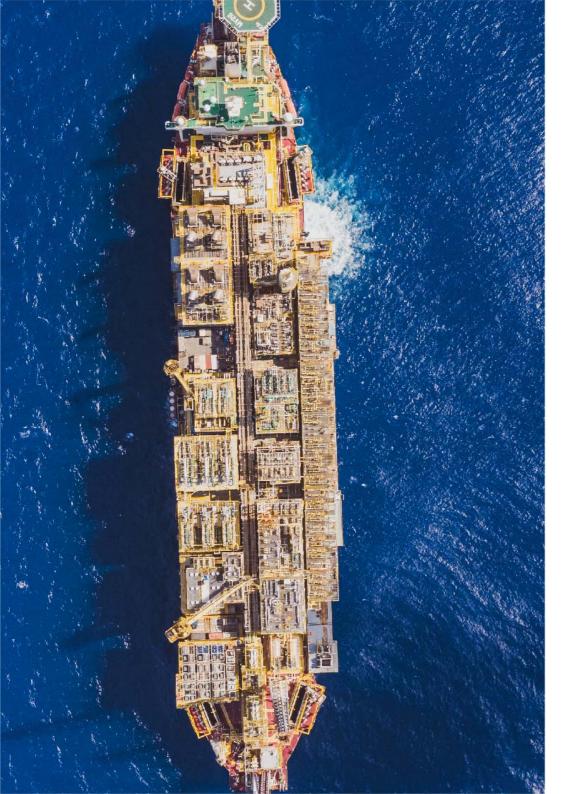
3. Business Environment: FPSO/FSO & TLP Market Trends

Although some investment decisions are suspended due to the impact of COVID-19, potential demand is expected to remain consistent at the current oil price level*, and development of new projects is expected to proceed steadily.

* The U.S. Energy Information Administration (EIA) expects that Brent prices will average USD49/barrel in 2021 (Short-Term Energy Outlook on Dec 8, 2020)







Long-term Vision

4. Long-term Vision



Our Goal

Become the Offshore Industry's Global Leader exploring Potential of the Ocean and Sustainable Future

Self-innovation & Reshaping Industry

New Business
Creation of
Environmentally-Friendly
Business

Business Model Evolution

Core Business
Development of NextGeneration FPSO

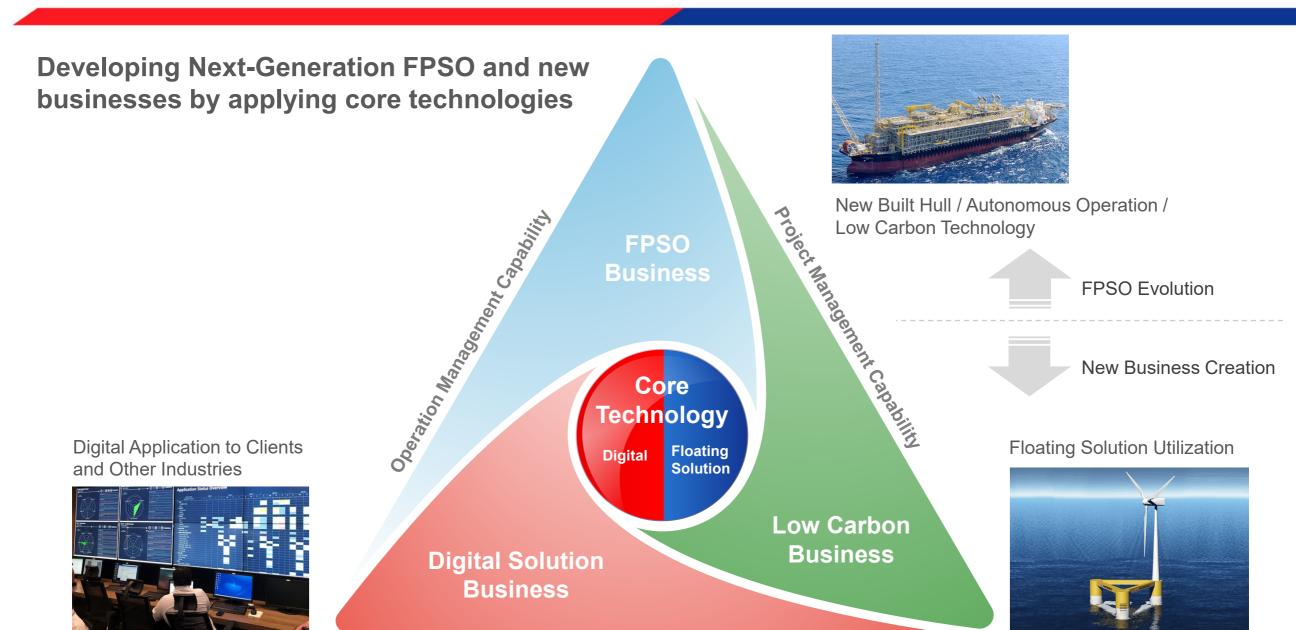
Concern for Environment & Decarbonization

Lifecycle Cost Optimization

Process Safety& Asset Integrity









6. Path to Long-term Vision

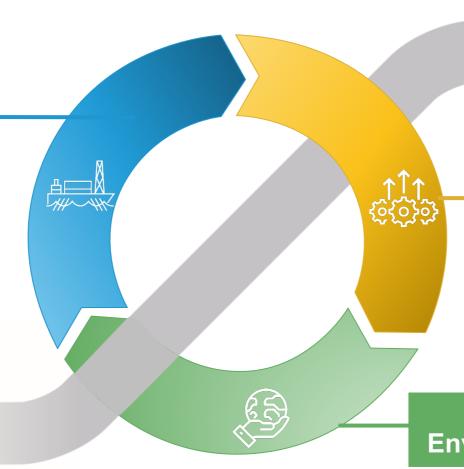
Business model evolution with continued cycle of "Reinforcement of FPSO Business Profitability", "Investments in R&D" and "Response to Environmental and Social Changes"

Reinforcing FPSO Business Profitability

- FPSO evolution, improving competitiveness
- Asset Integrity improvement
- Refining core technologies

PRESENT

Contribution to Society by Supplying Stable Energy



FUTURE

Contribution to Sustainable Society with Business Model Evolution

Reinforcement of Business Foundation

- Corporate Reformation (Suitable Organization and HR Strategies)
- Investments in R&D

Actions in response to Environmental & Social Changes



 Establishing business structure that is environmentally and socially friendly





Review of Mid-term Business Plan 2018-2020



7. Review of Mid-term Business Plan 2018-2020

Strategic Targets



Maximizing Lifecycle Value

- Evolution of Asset Integrity
- Digitalization

Achievements

- The concept of Lifecycle Value is firmly established as our corporate culture with implementation of initiatives such as the organizational reinforcement and risk analysis, as well as enhancing synergies within MODEC group.
- Made substantial progress in Digitalization in Operations (FPSO awarded as WEF* 4th Industrial Revolution Lighthouse)

Development of new business



- Penetration into gas market
- Continuous investment in R&D

- Accelerating development of Floating Offshore Wind Power (signed a contract with NEDO** related to the R&D)
- The new offshore hull repair method with vacuum assisted resin transfer molding approved by the American Bureau of Shipping

Target for 2020



Revenue: USD 4,000MMNet Profit: USD 200MM

■ **ROE**: 12%

Award: 2 vessels/year (Oil), 1 vessel(Gas)

■ **Digitalization**: 6 vessels in 2018 and expands

Awards : 6 vessels

Order backlog: USD 11,953 MM (2020-year end)

Revenue : USD 2,994 MM (2020)

Diversifying financial sources by issuing the first project bond (awarded PIF*** Bond of the Year 2020)

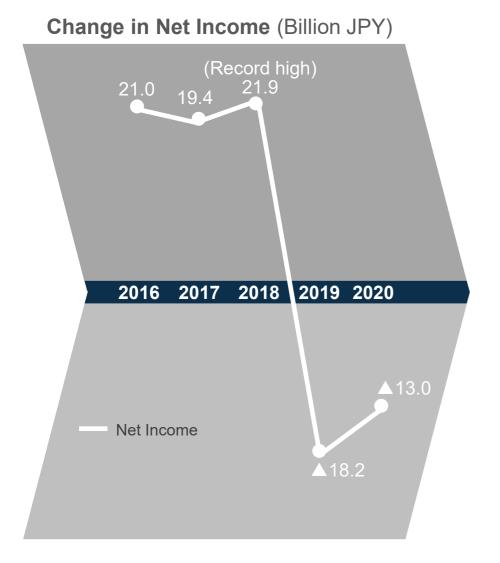
^{*} WEF: World Economic Forum

^{**} NEDO: National Research and Development Agency. New Energy and Industrial Technology Development Organization



7. Review of Mid-term Business Plan 2018-2020

Challenges





Current status / Impacts on Mid-term Business Plan (MTP)

Heavy impact on operations and constructions due to COVID-19 pandemic in 2020, and the impact will remain during the MTP period.

Cost increase MV34

COVID-19

Construction schedule delayed for MV34 due to COVID-19 and expected to start oil production in the first half of 2022.

Hull damage MV14 Sold for decommissioning in 2020. Recorded a provision for related repair costs and recognized it as extraordinary loss in 2019

Key Initiatives during MTP period

- It is necessary to build a more integrated asset management structure for expanding the operating area and number of vessels.
- Especially, it is vital to keep asset integrity of aged large vessels constructed according to specifications of earlier stage and installed in Brazil area.

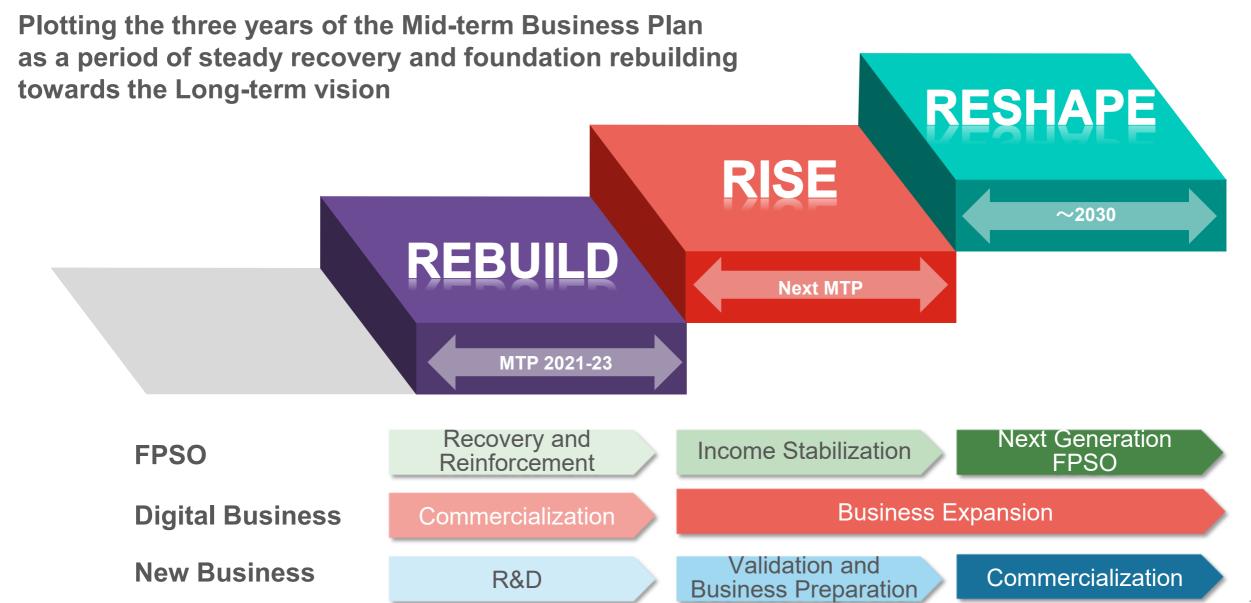




Mid-term Business Plan 2021-2023



8. Mid-term Business Plan 2021-2023





8. Mid-term Business Plan 2021-2023

Our Themes & Initiatives

Long-term Mid to Long-term **Key Themes in Mid-term Major Initiatives Business Plan (MTP)** Vision **Strategies** Intensive maintenance campaign for early-stage FPSO/FSO in Brazil Continue LCV maximization (next generation new built FPSO hulls, and risk management) **Asset Integrity** Reinforcement New operational technical support structure to prepare for growth of Sustainable Society **Improvement** of FPSO operations (3-pole system – Americas, Asia Pacific, and Europe) **Evolution of the Business Model Business** Setting up digital solution business **Digitalization** ■ EPCI control reinforcement by Digital utilization Asset Integrity enhancement by predictive maintenance with **Strategy** Digital and IoT **Acceleration** Reinforcement of Business Contribution to a **Foundation R&D: Incubation** Cultivating future business pillar next to FPSO Accelerating R&D targeting commercialization in the late of Next Business 2020s (TLP type Floating Offshore Wind Power etc.) after FPSO Response to Approach to SDGs Respond to **Environmental** Promotion of safe and secure working environment & Social **Environmental** Response to decarbonized society Changes and Social Demand



Asset Integrity Improvement

Maintaining Aged Vessels in Brazil

Background

Large FPSOs for ultra deep-water built in early days before establishment of industry standards have different challenges from recent FPSOs in terms of securing asset integrity

Counter-Measures

- Revisiting management and maintenance standards to make them stricter than laws and industry standards based on the lessons learned from MV14 hull damage.
- Conduct intensive maintenance campaign for MV15 to MV23 in 2021 and partly in 2022 by mobilizing accommodation vessel and sufficient workers (approx. 400 people). (*)
- Improving and increasing the technical support team in Brazil.
- Revamping maintenance program and its system for planning, management and implementation.

With special maintenance campaign and continuous asset management work, we are committed providing a total service to ensure safe and continuous offshore oil and gas production.





^{*} Special maintenance campaign was originally planned in 2020 but shifted to 2021 due to COVID-19, and the scope became wider.



Accelerated Digitalization Strategy

Three digitalization strategies to evolve MODEC's business

MTP 2018-2020

2024-

Digital as our new services

Bid

EPCI

O&M

Preparation for setting up new business

Setting up Digital Solution Business

MTP 2021-2023

Deliver "Digital Solutions" proven in MODEC's FPSO business to potential solution users in Oil & Gas and other industries

Expanding our digitalization sphere from O&M to upstream

- "Digital Control Tower" to improve controls on EPCI projects and to support immediate decision making
- "Smart Procurement" to streamline our procurement activities



Toward further operational excellence

- "New prediction models" to cover more equipment and processes
- "IoT devices" and "next-generation network system" to expand the capability of remote asset monitoring
- "Various use cases" to enhance FPSO operations in areas such as HR, logistics, process safety, asset integrity, and GHG emission control

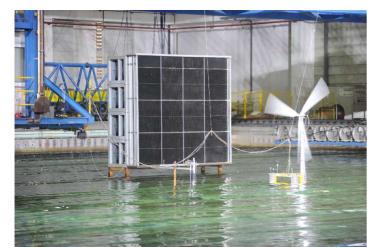




Incubation of next business after FPSO: Floating Offshore Wind Power

Applying our floating technology and Tension-Leg Platform (TLP) design to wind turbines, we aim to commercialize offshore wind power generation (EPCI and O&M)

Penetration into major EUI



Water tank test under wind and wave condition

Expanding business as one of our main products

> World-wide business development

2020 to 2027 Technology development phase (utilizing TLP)

Obtained AiP* from **DNV-GL** Completed the basic design work

Rigorously working on the NEDO** project

*AiP: Approve in principle

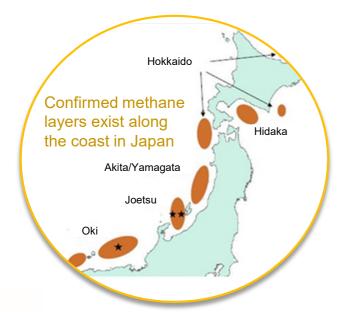
**NEDO: New Energy and Industrial Technology Development Organization MODEC is currently working on "Research and Development for Technology to reduce Capital Expenditure (CAPEX) and Operating Expense (OPEX) of Floating Offshore Wind Turbines"

has advantages in lower oscillation and less space, and therefore is more compatible with fishery



Incubation of Next Business after FPSO: Seabed Mining Technology

Applying our FPSO technology, we aim to actualize seabed resource mining (such as methane hydrate) in the Japan sea and its commercialization in the long term.



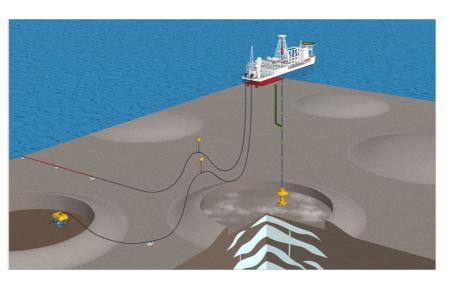
Compared to natural gas, methane hydrate requires less refinery since it purely consists of methane and water

Contributing to domestic natural resource development in Japan

> For fuel and feedstock for hydrogen production

2020 to 2027 **R&D** on shallow methane hydrate development

Working on government-initiative projects, we are rigorously incubating technology toward commercialization in the future



Harvesting methane hydrate from shallow resource layers under the seafloor



Respond to Environmental and Social Demand

Approach to Sustainable Development Goals(SDGs):



SDGs are universal goals which were adopted by all UN Member States in 2015. They consist of 17 goals and 169 targets to end poverty, protect the planet and improve lives.

While we recognize that our business activities may have impact to all 17 goals directly and indirectly, we believe our business activities contribute most to five goals, namely **Goal 5, 7, 8, 13 and 14**, and we will focus to achieve them.

Our Contributions to sustainable society:



Improve comprehensive support for diversity and gender equality



Develop and supply clean energy solution based on our technologies

- Floating Offshore Wind Power
- Seabed methane hydrate



- Promote safe and secure working environments for all workers
- Measures for our path to Zero TRIR
- Recruiting local people and supporting the creation of business
- Take measures to eliminate child labor and forced labor



Take action to reduce GHG emissions

- Measures to further reduce gas flaring
- A combined cycle power plant for FPSO



Take action to reduce marine pollution

- Measures for reduction in oil spills to Zero
- Further reduction of oil % in produced water
- Increased reduction of plastic use and waste



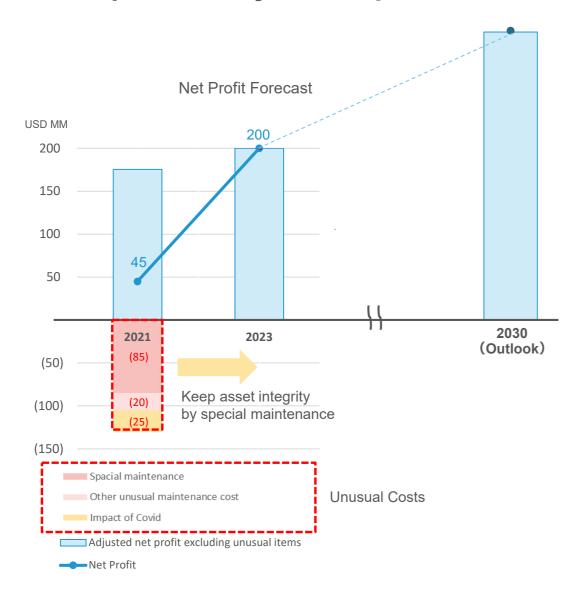


Financial Highlights



9. Financial Highlights

Path to profitability recovery



Target for 2023

Net Profit: USD 200 MM

ROE:12%

FCF: Covers large investment CF with operating CF

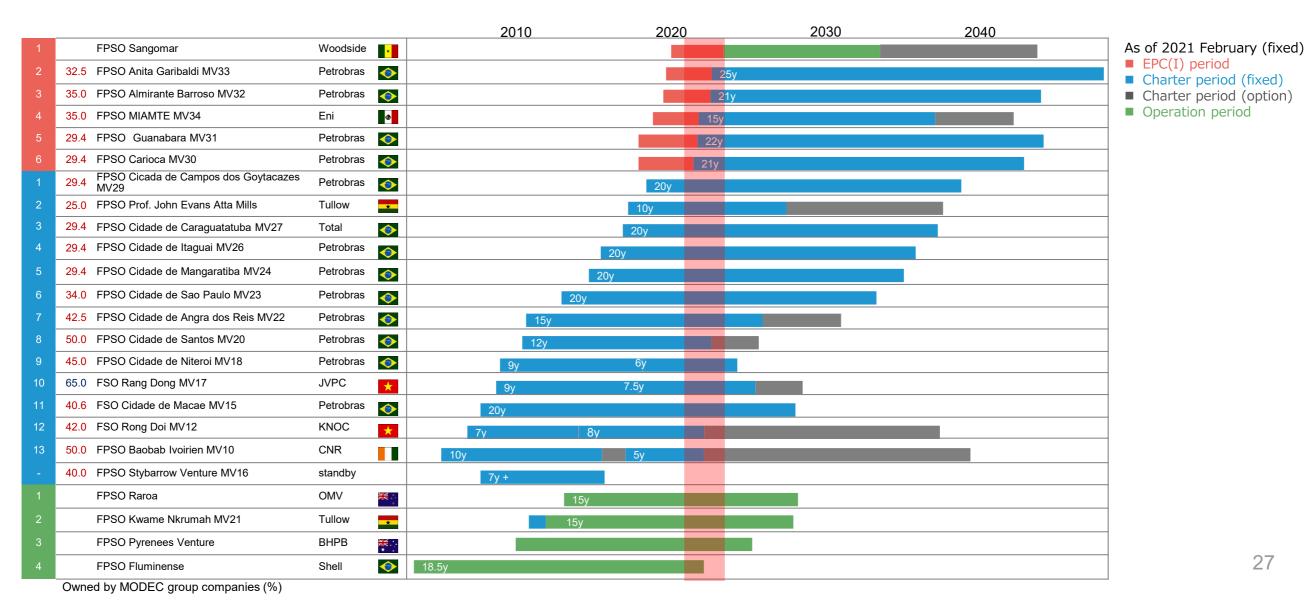
Profitability Recovery

- Minimizing losses from operation and asset management of aged assets in Brazil is the most important task.
- By conducting special maintenance project in 2021 (and partly in 2022), we maintain asset integrity.
- By controlling asset management cost and expanding stable profit from FPSO charter business, net profit will be recovered.



9. Long-term Profit Base

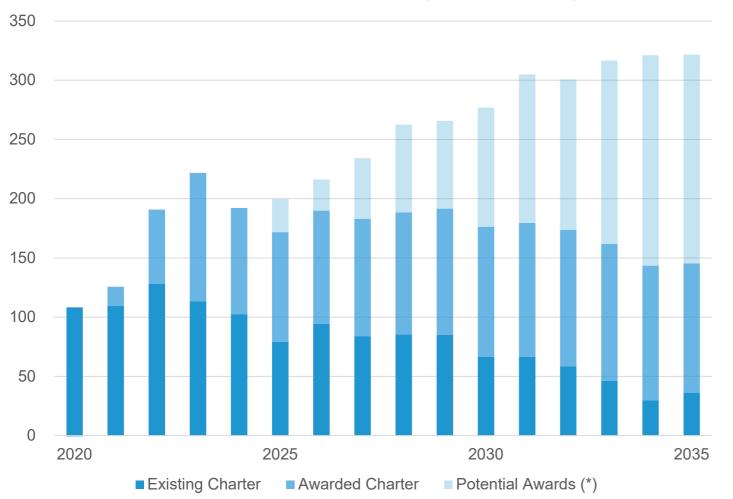
Expanding stable income base by increasing long-term charter & operation projects

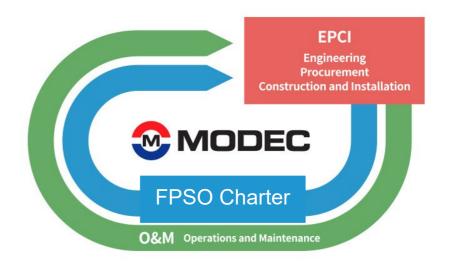




9. Expanding Charter Profit Base

Profit from Charter Business (excl. O&M)





- Five Charter FPSO are under construction at this moment and those charters will commence in Mid-term Business Plan period
- Assuming normal operational uptime and continuous award of new projects, more than USD200M per year of profit base is expected until late 2030s solely from FPSO charter business

^(*) Potential awards for Charter Business assumes 2 charter projects per 3 years until 2035

